Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2021 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,477			17,836	1,483	-1,822	346	18,903	724	0	8,888
Hydrocarbon Gas Liquids	18,852	-8	1,016	1,170	1,452		837	1,222	8,073	12,350	7,172
Natural Gas Liquids		-8	502	906	1,013		1,002	1,222	8,073	10,968	7,032
Ethane	,		_	-	-4,951		579		1,896	-225	1,267
Propane	6,745		431	766	4,875		378		3,407	9,032	4,062
Normal Butane		_	245	57	1,807		148	742	2,685	702	1,367
Isobutane		_	-174	83	-393		-1	122	1	252	138
Natural Gasoline		-8		-	-325		-102	358	85	1,206	198
Refinery Olefins			514	264	439		-165			1,382	140
EthylenePropylene			24 448	264	439		0			24 1,151	114
Normal Butylene			2	204			-88			90	4
Isobutylene			40	_	_		-77			117	22
·		538		24 224	56 NO6	5.010			153	353	
Other Liquids Hydrogen/Oxygenates/Renewables/				21,221	56,096	5,019	-2,461	84,829			72,774
Other Hydrocarbons		538		252	8,886	503	-182	10,034	123	204	8,329
Hydrogen				_		82		82		0	
Oxygenates (excluding Fuel Ethanol)		 538		252	 8,886	 421	 -182	9.952	 123	204	8,329
Fuel Ethanol		364		252	8,656	421	-275	9,656	60	0	7,059
Renewable Fuels Except Fuel Ethanol		174		252	230		92	296	63	204	1,270
Other Hydrocarbons				_	_	_	-	_	-	_	-
Unfinished Oils				1,329	-21		-318	1,450	27	149	4,060
Motor Gasoline Blend.Comp. (MGBC)		_		19,640	47,231	4,516	-1,961	73,345	3	0	60,385
Reformulated		_		6,516	6,389	3,397	-56	16,358	0	0	18,502
Conventional Aviation Gasoline Blend. Comp				13,124	40,842	1,118	-1,905	56,987	2	0 -	41,883 -
Finished Petroleum Products		0	105,115	12,552	36,999	-4,937	-5,805		1,645	153,890	72,385
Finished Motor Gasoline		_	94,896	3,845	3,682	-4,937	333		30	97,123	3,096
Reformulated		_	34,747	3,043	5,002	-3,010	0		-	31,737	5,030
Conventional		_	60,149	3,845	3,682	-1.927	333		30	65,386	3,090
Finished Aviation Gasoline			-3	1	116		7		_	107	183
Kerosene-Type Jet Fuel		_	1,263	1,499	10,314		594		20	12,462	10,665
Kerosene		-	-41	_	_		-217		1	175	1,318
Distillate Fuel Oil ⁶		0		5,176	20,722		-5,978		329	36,993	41,283
15 ppm sulfur and under		0	- ,	5,176	20,000		-5,303		24	35,956	37,889
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur		_	30 -85	_	721		-54 -621		305	-220 1,257	960 2,434
Residual Fuel Oil			1,164	1,154	49		99		62	2,206	2,434 6,788
Less than 0.31 percent sulfur			-17	1,104	-		-199		NA	NA	663
0.31 to 1.00 percent sulfur			870	2	_		-375		NA	NA NA	1,446
Greater than 1.00 percent sulfur			311	1,152	49		673		NA	NA	4,679
Petrochemical Feedstocks			_	8	-		-			8	_
Naphtha for Petro. Feed. Use			_	7	-		-			7	_
Other Oils for Petro. Feed. Use			_	1	_		-			1	_
Special Naphthas			16	2			1		- 400	17	39
Lubricants			242 -26	109	552		-44		160	787	940 231
Petroleum Coke			662	119	649		-28		100 860	21 451	231
Marketable			248	_	649		_		860	37	_
Catalyst			414							414	
Asphalt and Road Oil			550	639	915		-567		67	2,604	7,793
Still Gas			861							861	
Miscellaneous Products			85	_	-		-5		15	75	49
Total	21,329	530	106,131	52,779	96,030	-1,740	-7,083	104,954	10,595	166,593	161,220

⁼ Not Applicable. = No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.